

**MC COOK PUBLIC POWER DISTRICT
McCook, Nebraska**

**NET METERING SERVICE RIDER
RATE SCHEDULE**

AVAILABILITY:

Available in the retail distribution service territory of the District.

APPLICABLE:

To any customer that has a generation facility (or facilities) interconnected behind their service meter with an aggregate nameplate capacity of 25 kW AC (or less) that is defined as a Qualifying Facility (QF) under Net Metering Law, the Nebraska State Statute (70-2002 section 7, a– h). The QF must meet all safety, performance, interconnection and reliability standards established by the National Electrical Code filed with the Nebraska Secretary of State and adopted by the State Electrical Board, the National Electrical Safety Code, the Institute of Electrical and Electronic Engineers and Underwriters Laboratories, Inc. This rate schedule will be made available to new customers until the aggregate nameplate of the participating customer generation reaches 1% of the peak annual demand of the District's retail customers.

RETAIL BILLING PROCEDURE

The customer will be allowed to use the electrical output of their applicable QF to supply all or a portion of their own load and deliver any surplus to the District. If over the billing period there is a net flow of energy from the District to the customer, the customer will be billed for the net use at rates included in their applicable standard rate schedule. If over the billing period there is a net flow of energy from the customer to the District (i.e. Net Excess Generation, or NEG), the customer will be billed for the non-energy charges included in their applicable standard rate schedule and a monetary credit for such NEG will be determined and carried forward to the subsequent billing period as an offset to future energy charges. If at the end of the calendar year an amount is owed to the Customer for accumulated monetary credits associate with the NEG, then such amount will be paid to the customer.

The monetary credit for NEG is dependent on the type of generation and will be determined based on the following purchase rates:

Wind generation	2.32¢ per kilowatt-hour
Photo-voltaic generation	2.32¢ per kilowatt-hour
Base load generation (e.g. methane fueled)	2.32¢ per kilowatt-hour

TERMS AND CONDITIONS:

1. The customer shall comply with all applicable terms and conditions of their appropriate standard rate schedule.
2. The customer shall comply with all applicable notification, interconnection, approvals, and other requirements established under Board Policy No. 488 (Renewable Generator Net Metering Interconnect Policy). If the customer's existing meter is capable of providing the information necessary to take service under this rate schedule and the District opts to replace the meter with one capable of measuring the flow of energy in each direction, then the cost of such replacement will be borne by the District.
3. The District retains and reserves the right, power and authority to modify, revise, amend, replace, repeal, or cancel this rate schedule at any time, and in whole or in part, by resolution adopted by the District's Board of Directors.

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII, Section 11 of the Nebraska Constitution, by any lawful authority on the production, transmission, or sale of electricity, the rate provided herein may be increased to reflect the amount of such tax or in lieu of tax increase.