

**MC COOK PUBLIC POWER DISTRICT
McCook, Nebraska**

2025 RATE CODE 4, 4A, and 5

IRRIGATION, PIVOT ONLY, and OFF SEASON SERVICE

AVAILABILITY

Available to consumers for pump irrigation service.

TYPE OF SERVICE

Single or three-phase, 60 cycles, at available voltage.

ANNUAL RATE

RATE CODE 4 - Irrigation

3-Phase 1-Phase

30	80	-No Control Horsepower Charge \$84.50 per H.P. Energy Charge: \$0.0930 per kWh
31	81	-One Day Per Week Control Plus Sunday Horsepower Charge \$58.00 per H.P. Energy Charge: \$0.0825 per kWh
34	84	-Two Days Per Week Control Plus Sunday Horsepower Charge \$42.00 per H.P. Energy Charge: \$0.0825 per kWh
37	87	-Three Days Per Week Control Plus Sunday Horsepower Charge \$35.00 per H.P. Energy Charge: \$0.0825 per kWh
32	82	-Total Control – Daily Plus Sunday Horsepower Charge \$25.00 per H.P. Energy Charge: \$0.0825 per kWh
33	83	-Idle Service & Minimum Charges - Annual Minimum Service: 1-Phase \$480.00 3-Phase \$744.15 Idle Fee: 1-Phase \$480.00 Idle Fee: 3-Phase: 5-32 HP \$744.15 33-75 HP \$932.30 76-150 HP \$1,119.58 151-250 HP \$1,490.75

RATE CODE 4A - Irrigation Pivot Only Service

3-Phase 1-Phase

36	86	-Pivot Only - No Control	
		Horsepower Charge	\$90.00 per HP
		Energy Charge	\$0.0930 per kWh

RATE CODE 5 - Off Season Irrigation

Energy Charge	\$0.10 per kWh
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AVAILABILITY

Available to consumers where service can be supplied from the District's facilities serving the irrigation pump motor.

APPLICABILITY

For all uses for service from the District's facilities installed to serve the irrigation pump motor provided that no equipment alterations are required and that the load will not exceed that of the irrigation pump motor or the installed transformer capacity. This rate is applicable during the off-season.

CONSUMER DEPOSIT

A deposit which shall comply with procedures outlined in Board Policy No. 410 is required at the time service application is made.

ANNUAL MINIMUM CHARGE

The annual minimum charge shall be actual demand or idle service horsepower. The minimum charge shall not be less than \$480.00 for single phase service and \$744.15 for three-phase service. The annual minimum is due and payable on or before June 25th each year, whether or not service is actually used. All charges will be computed using previous demand and historical data.

New connections made after June 1 and before September 30 (load control season) will pay the respective HP charges or annual minimum as set forth in the rates. KWh's used between September 30 and June 1 will be billed at the off-season rate.

LINE EXTENSION

The District will build single-phase or three-phase when necessary per District's Line Extension Policy. New consumers will be required to sign a five-year contract.

Load management contracts must also be signed on all motors with a capacity of 20 horsepower or above. Only Rates 31, 32, 34, 37, 81, 82, 84, and 87 apply to the Load Management Contract.

Irrigation customers who have motors with less than 20 horsepower may come under a control rate by paying a \$300.00 one-time fee for the District's control equipment. The equipment will remain the property of the District and will be maintained by the District at no charge.

TAMPERING

If physical inspection reveals that any consumer has disconnected, by-passed or tampered with the District's load management equipment to make it inoperable, the District will charge the consumer the no control rate for the entire season and payment must be received within five (5) days of notification or the service will be disconnected without further notice. Cost of repair or replacement will be billed to the customer.

PRODUCTION COST ADJUSTMENT CHARGE

In case the rate under which the District purchases power at wholesale is adjusted in accordance with fuel and cost of service adjustment provisions in District's wholesale power contract, the foregoing energy charges may be adjusted by multiplying the consumer's kWh usage by the Production Cost Factor.

TERMS OF PAYMENT

Energy charges are due and payable in compliance with procedures outlined in Board Policy 469.